Amadeus Gas Pipeline

Receipt and Delivery Points

Receipt Points

Name	**Location**	**Pressure (kPa)**	**Physical Capacity (GJ/Day)** [see note 1]	**Zone** [see note 2]
Ban Ban Springs Receipt Point	The upstream face of the receipt point isolation valve (V25) and the upstream face of the bypass plug valve (V27)	Minimum: 6,000 Maximum: 9,650	108,000	AGP-RZ-02
Palm Valley Receipt Point	The downstream flange situated on the inlet pipeline from the producer at the fence between the two compounds	Minimum: 9,400 Maximum: 9,650	28,000	AGP-RZ-01
Mereenie Receipt Point	The downstream flange situated on the inlet pipeline from the producer at the fence between the two compounds	Minimum: 9,400 Maximum: 9,650	60,000	AGP-RZ-01
Darwin City Gate (from Wickham Point Pipeline) Receipt Point	The downstream flange of the off take tee at the Darwin City Gate upstream station	Minimum: 4,400 Maximum: 9,650	100,000	AGP-RZ-03

Delivery Points

Name	**Location**	**Pressure (kPa)**	**Physical Capacity (GJ/Day)** [see note 1]	**Temperature (°C)**	**Zone** [see note 2]
Palm Valley Interconnect Delivery	The upstream face of the insulating flange on the outlet pipeline at the station boundary	Maximum: 5,600 Minimum: 9,650	14,300	0-50	AGP-DZ-01
Warrego Delivery (to NGP)	The interconnection between the AGP and the Northern Gas Pipeline	Minimum: 5,000 Maximum: 9,650	100,000	0-50	AGP-DZ-02
Tennant Creek Delivery	The upstream face of the insulating flange immediately downstream of the metering skid manual isolation valve (V62)	Minimum: 1,800 Maximum: 2,650	3,600	0-50	AGP-DZ-02
Tanami Delivery	The upstream face of the insulating flange immediately downstream of the shutdown valve (UV-0001)	Minimum: 5,700 Maximum: 9,650	13,420	0-50	AGP-DZ-02
Elliott Delivery	The upstream face of the manual isolation valve immediately prior to the pipe entering the ground before traversing into the power	Minimum: 400 Maximum: 850	420	0-50	AGP-DZ-02

	station compound				
Daly Waters Delivery	The upstream face of the DN150 manual valve (V29) and the downstream face of the corresponding pressure equalising valve	Minimum: 4,000 Maximum: 9,650	12,500	0-50	AGP-DZ-03
Katherine Delivery	The upstream face of the insulating flange immediately downstream of the metering skid manual isolation valve	Minimum: 2,800 Maximum: 3,600	10,400	0-50	AGP-DZ-03
Katherine Delivery (line pressure)	The upstream face of the insulating flange immediately upstream of the manual isolation valve	Minimum: 3,500 Maximum: 9,650	3,420	0-50	AGP-DZ-03
Pine Creek Delivery	The upstream face of the insulating flange immediately downstream of the stations manual isolation valve	Minimum: 2,800 Maximum: 3,600	8,240	0-50	AGP-DZ-03
Townend Road Delivery	The upstream flange of the insulating flange joint on the outlet of the tie-in facility and prior to the customer's metering facility	Minimum: 7,600 Maximum: 9,650	1,000	0-50	AGP-DZ-04

Darwin City Gate Delivery (to DDSP)	The upstream flange face of the flange immediately downstream of the downstream off take tee and the pipeline reduces from DN300 to DN100	Minimum: 3,000 Maximum: 9,650	6,700	0-50	AGP-DZ-04
Darwin City Gate Delivery (to WPP)	The upstream face of the offtake tee at the Darwin City Gate upstream station limit	Minimum: 5,400 Maximum: 9,650	100,000	0-50	AGP-DZ-04
Channel Island Delivery (low pressure)	The upstream face of the insulating flange immediately downstream of the manual station isolation valve	Minimum: 2,400 Maximum: 3,200	53,500	0-50	AGP-DZ-04
Channel Island Delivery (high pressure)	The upstream face of the flange situated at the station limits of the high pressure delivery skid	Minimum: 4,500 Maximum: 7,250	27,600	0-50	AGP-DZ-04
Channel Island Delivery (line pressure)	The upstream flange face of the flange on the limit of the shut down valve skid in the Channel Island Meter Station	Minimum: 5,400 Maximum: 9,650	42,850	0-50	AGP-DZ-04

Note 1: Hourly Physical Capacity unless otherwise stated is the Physical Capacity at the point divided by 24 and multiplied by the MHQ Factor for the Facility as set out in Schedule 10 of the Facility Specific Terms.

Note 2: Zones descriptions are accurate as at 1 July 2023, however are subject to change in accordance with the National Gas Rules. The zone information published in the AEMO Transportation Service Point Register prevails in the event of an inconsistency.