

Wallumbilla Gladstone Pipeline

Receipt and Delivery Points

Receipt Points

Name	Location	Pressure (kPa)	Physical Capacity (GJ/Day) [see note 1]	Zone [see note 2]
Kenya Receipt Point	Inlet flange to Kenya Lateral Pig Launcher Compound	Minimum: 5,500 Maximum: 9,870	170,000	WGP-RZ-01
Ruby Jo Receipt Point	Inlet flange to GCH South Pig Launcher Compound	Minimum: 5,500 Maximum: 9,870	465,000	WGP-RZ-01
Jordan Receipt Point	Inlet of Jordan Boundary Isolation Valve	Minimum: 5,500 Maximum: 9,870	465,000	WGP-RZ-01
Bellevue Receipt Point	Inlet of Boundary Isolation Valve	Minimum: 5,500 Maximum: 9,870	158,800	WGP-RZ-01
Woleebee Creek Receipt Point	Inlet flange to Woleebee Creek Pig Launcher Compound	Minimum: 5,500 Maximum: 9,870	757,000	WGP-RZ-01
Wandoan Interconnect Receipt Point	Inlet flange to Wandoan Pig Launcher	Minimum: 5,500 Maximum: 9,810	500,000	WGP-RZ-01
Mt Larcom Interconnect Receipt Point	Flange at Interconnect facility connection to 3 rd Party	Minimum: 5,500 Maximum: 10,080	600,000	WGP-RZ-02

Delivery Points

Name	Location	Pressure (kPa)	Physical Capacity (GJ/Day) [see note 1]	Temperature (°C)	Zone [see note 2]
Kenya Delivery Point	Inlet flange to Kenya Lateral Pig Launcher Compound	Minimum: 5,500 Maximum: 9,870	335,000	0-50	WGP-DZ-01
Bellevue Delivery Point	Inlet of Boundary Isolation Valve	Minimum: 5,500 Maximum: 9,870	276,000	0-50	WGP-DZ-01
Mt Larcom Interconnect Delivery Point	Flange at Interconnect facility Connection to 3 rd Party	Minimum: 5,500 Maximum: 9,810	600,000	0-50	WGP-DZ-02
Curtis Island Interconnect Delivery Point	Flange at Interconnect facility connection to 3 rd party	Minimum: 5,500 Maximum: 10,130	621,000	0-50	WGP-DZ-02
LNG Plant Delivery	Inlet flange at Curtis Island LNG Plant	Minimum: 5,500 Maximum: 10,200	1,588,000	0-50	WGP-DZ-02

Note 1: Hourly Physical Capacity unless otherwise stated is the Physical Capacity at the point divided by 24 and multiplied by the MHQ Factor for the Facility as set out in Schedule 10 of the Facility Specific Terms.

Note 2: Zones descriptions are accurate as at 1 July 2023, however are subject to change in accordance with the National Gas Rules. The zone information published in the AEMO Transportation Service Point Register prevails in the event of an inconsistency.